

Registration for approval of an inverter for a type A power-generating facility – registration for Rikta Rätt

The registration concerns an inverter for a type A power-generating facility which must meet all requirements of Commission Regulation (EU) 2016/631 establishing a network code on requirements for grid connection of generators, as well as the related Swedish regulation EIFS 2018:2 establishing generally applicable requirements for grid

connection of generators and required protection settings based on the standard SS-EN 50549-1 and the manual ALP published by Swedenergy (Energiföretagen Sverige).

A type A power-generating facility is a facility with a maximum continuous capacity of between 0.8 kW and 1 500 kW.

The attached pages with questions must be completed and signed by a responsible person at the applying company.

Applying company

Company

Contact person

Address

Telephone number E-mail

Details of the inverter

Manufacturer/make of inverter

Type designation/model number

Connection: Single phase Three phase

Power factor (cos φ)

Firmware (version number)

Can be combined with battery storage

The inverter can be used for backup power (island operation)

Protection settings

The inverter can be configured with the settings below

Protection settings	Recommended value	
	Time	Level
Oversvoltage (step 1)	60 s	253.0 V
Oversvoltage (step 2)	0.2 s	264.5 V
Undersvoltage	0.2 s	195.5 V
Over frequency	0.5 s	> 51.5 Hz
Under frequency	0.5 s	< 47.5 Hz
Protection from unwanted island operation	0.5 s	2.5 Hz/s ¹

¹ Frequency derivate

Information about flicker and harmonics emissions

The inverter meets the requirements below

Electricity quality data

		Value	
Flicker values	Pst	≤ 16 A	Calculated according to SS-EN 61000-3-3
	Plt	16–75 A	Calculated according to SS-EN 61000-3-11
		> 75 A	Calculated according to SS-EN 61400-21
Harmonics max 16 A	Meets SS-EN 61000-3-2		
Harmonics 16–75 A	Meets SS-EN 61000-3-12		
Harmonics > 75 A	Interharmonics and individual current harmonics must be reported separately in Appendix 1		

Observe that flicker values must be provided

Requirement regarding logic interface according to EU Commission Regulation 2016/631 article 13.6

The inverter is equipped with a logic interface that allows remote control

CE-marking

The inverter is CE-marked

Frequency response

The following configuration requirements for frequency response settings are taken from the Swedish Energy Market Inspectorate's regulation EIFS 2018:2, Commission Regulation (EU) 2016/631 (RFG) and the applicable Swedish standard SS-EN 50549-1. **All requirements are mandatory unless otherwise stated.**

The inverter meets the following requirements	Reference
<p>The facility meets the requirement to remain connected within the following frequency ranges:</p> <ul style="list-style-type: none"> • Not less than 30 minutes for frequency 47.5–49.0 Hz • Unlimited for frequency range 49.0–51.0 Hz • Not less than 30 minutes for frequency range 51.0–51.5 Hz 	EIFS 2018:2 chapter 3 (1)
The system meets the requirement to remain connected to the network and operate with a rate of change of frequency up to 2.0 Hz/s ¹	EIFS 2018:2 chapter 3 (2)
The plant meets the requirement to reduce its active power output when the frequency exceeds 50.5 Hz	EIFS 2018:2 chapter 3 (3)
The droop ² setting is 8 per cent	EIFS 2018:2 chapter 3 (4)
Active power output from the facility is reduced by a maximum of 3.0 per cent per Hz at frequencies below 49.0 Hz	EIFS 2018:2 chapter 3 (7)
<p>The facility is automatically reconnected only within the frequency range 47.5–50.1 Hz:</p> <ul style="list-style-type: none"> • Connection occurs only if the network frequency has been within this range continuously for at least 3 minutes 	EIFS 2018:2 chapter 3 (8)
<p>The facility meets the requirement concerning the increase of active power output during automatic connection as follows:</p> <ul style="list-style-type: none"> • < 49.9 Hz – rate of increase of active power output unlimited • 49.9–50.1 Hz – rate of increase of active power output is limited to 10 per cent of nominal power output per minute • > 50.1 Hz – there is no increase of active power output 	EIFS 2018:2 chapter 3 (9)
State the lowest active power output (in kW) to which the facility can be down- regulated in case of overfrequency: _____ kW	EIFS 2018:2 chapter 3 (5)

Hereby it is certified that the above information is correct and that technical documentation that support the stated information, values and settings can be presented upon request.

Date, City, Country

Signature

Name

¹ The value of the rate of change of frequency must be measured at the grid connection point and calculated over a period of 0.5 s.

² Droop means the ratio of a change of frequency to the change in power output, expressed in percentage terms. The change of frequency is expressed as a ratio between the actual frequency and the nominal frequency. The power output is expressed as a ratio between the nominal power and the power output in case of overfrequency in the network. For regulation of the power output based on overfrequency, the droop is calculated according to the installed power of the plant. According to section 6 of the EIFS 2018:2.