

□ Full year value
■ Through week 01

The estimated energy inflow during week **2019-01** was **559 GWh**, which is **128%** of median for the period 1960-2017.

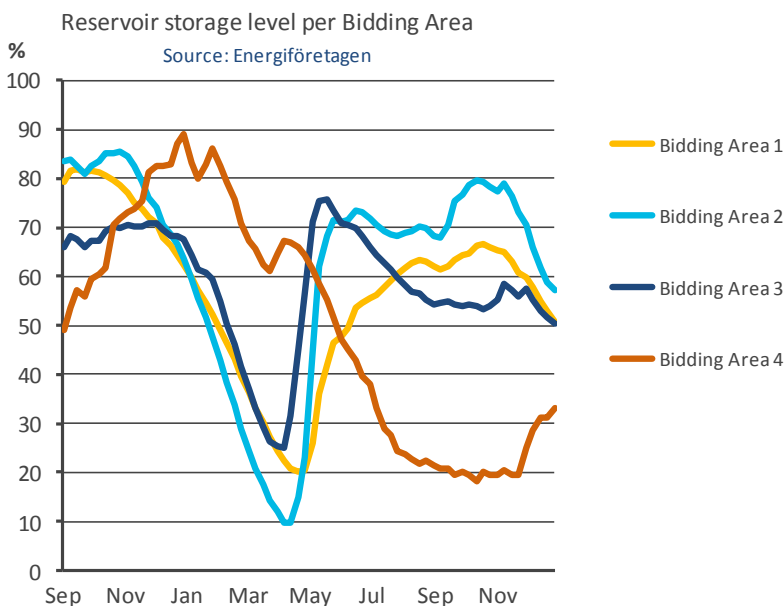
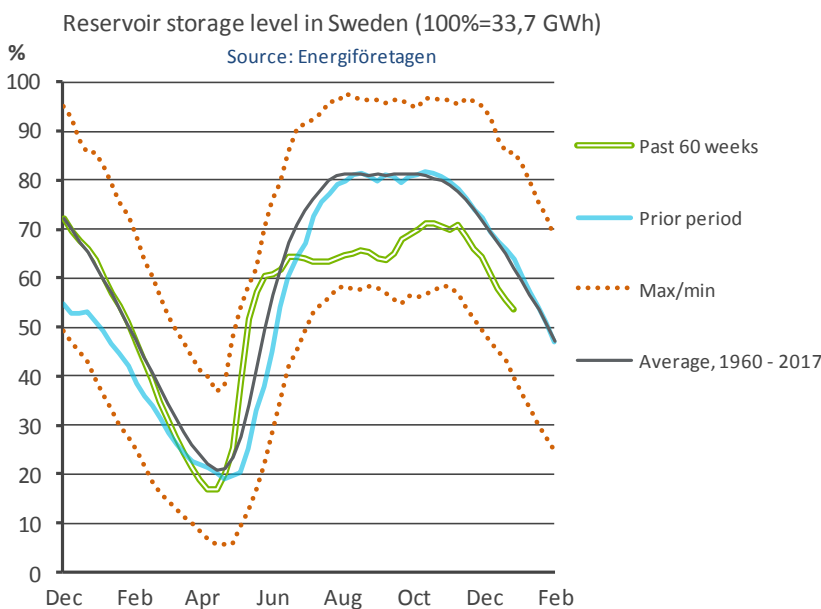
The total energy content in the regulating reservoirs is estimated at **18,035 GWh** this week.

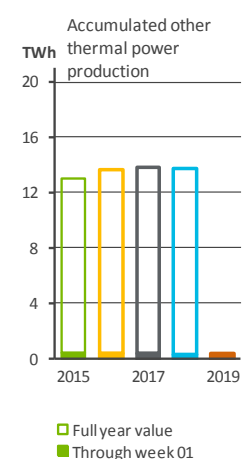
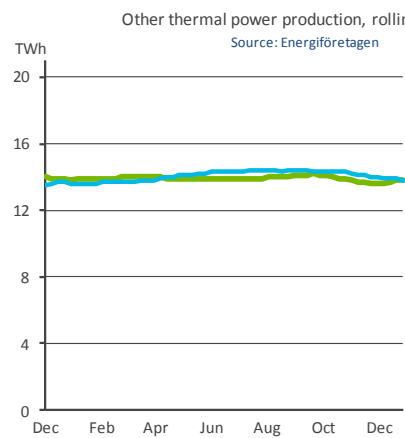
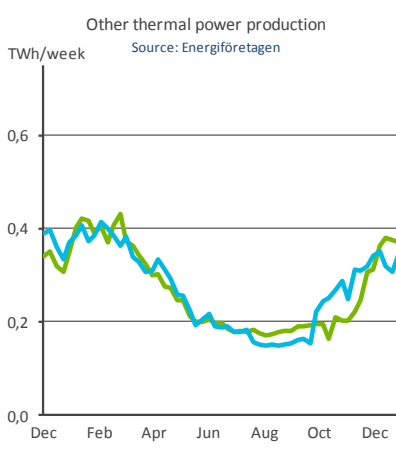
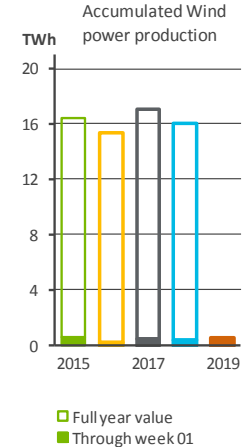
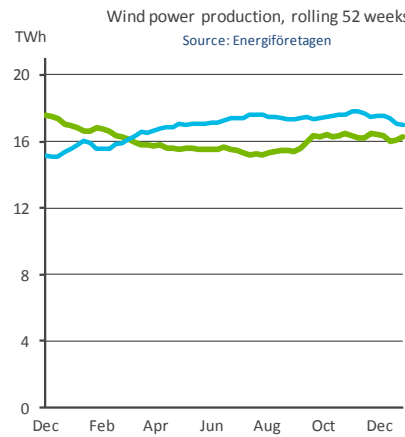
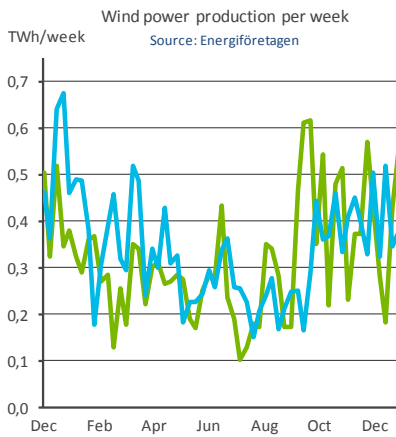
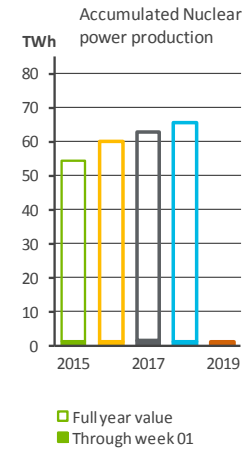
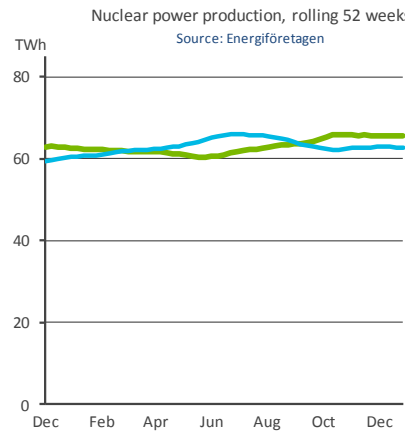
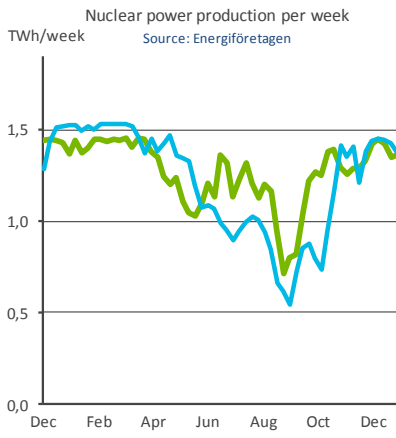
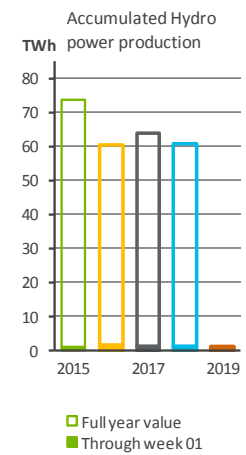
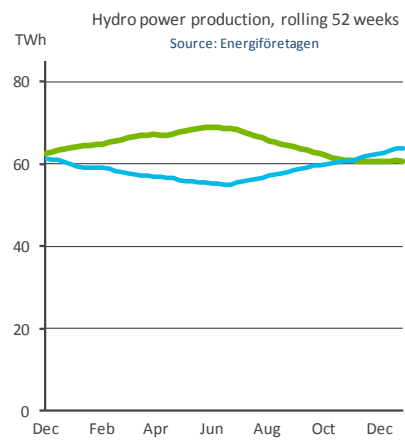
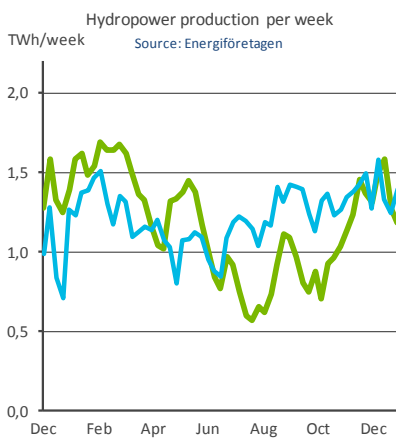
During week **2019-01**, the the reservoir storage level has changed from **55.4%** to **53.5%** (at end of week).

The average reservoir storage level during the period 1960-2017 was **62.1%**.

Bidding

Area	Procent	GWh
SE1	50.8	7,524
SE2	57.1	8,975
SE3	50.2	1,462
SE4	33.0	74





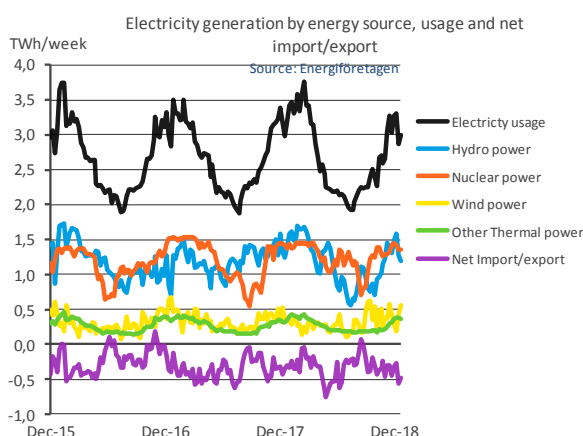
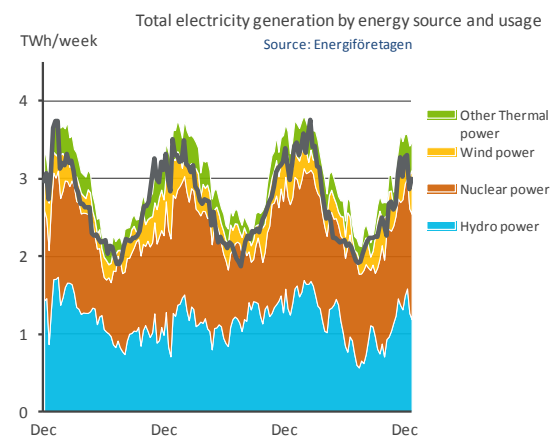
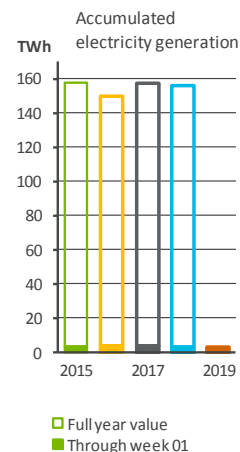
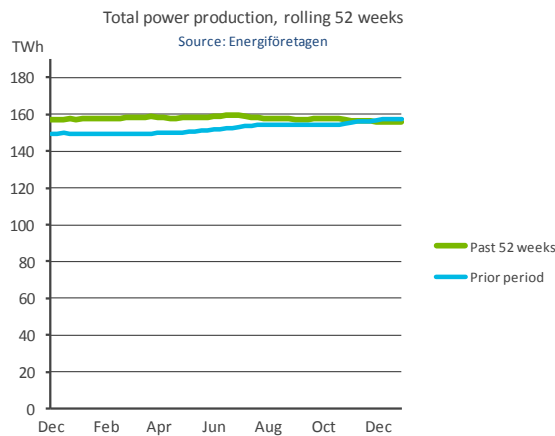
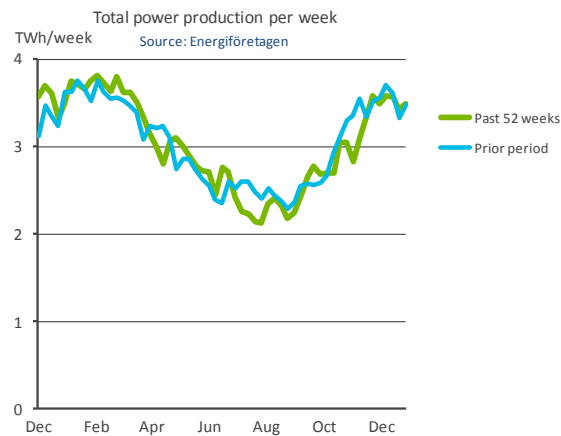


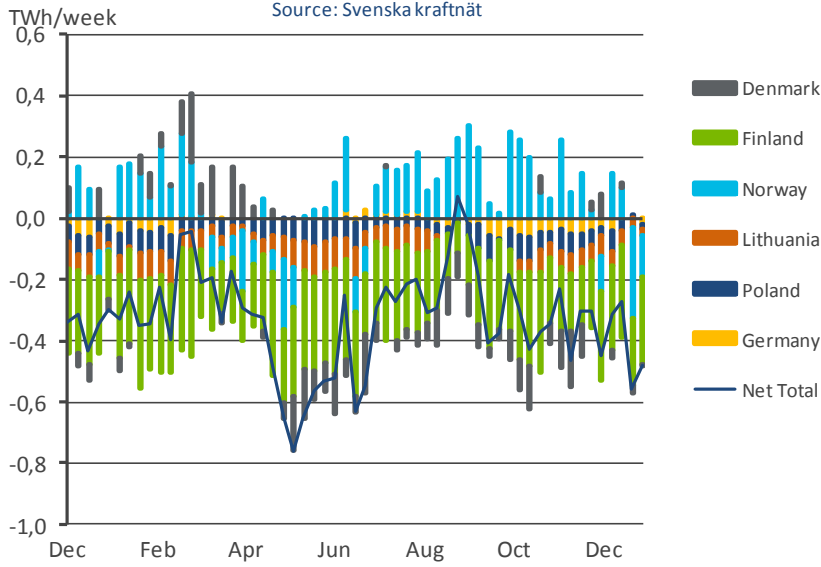
Table 1
Sweden

	Hydropower	Wind power	Nuclear power	Other thermic power	Total production	
2016-52	709	676	1,521	333	3,239	GWh
2017-01	1,268	461	1,527	370	3,626	GWh
2017-52	1,245	345	1,428	308	3,326	GWh
2018-01	1,391	381	1,369	349	3,490	GWh
2018-52	1,267	430	1,351	376	3,424	GWh
2019-01	1,186 (-15%)	566 (49%)	1,363 (-0%)	370 (6%)	3,485 (-0%)	GWh
<i>The values in brackets represent the current period in relation to a prior period</i>						
Cum ¹ . through w.2017-01	1.3	0.46	1.5	0.4	3.6	TWh
Cum. through w.2018-01	1.4	0.38	1.4	0.3	3.5	TWh
Cum. through w.2019-01	1.2 (-14%)	0.57 (50%)	1.4 (0%)	0.4 (33%)	3.5 (0%)	TWh
¹ Cumulative sum value from the beginning						
52-weeks ² total through w. 2017-01	59.9	15.55	60.4	13.6	149.5	TWh
52-weeks total through w. 2018-01	63.9	16.98	62.6	13.8	157.4	TWh
52-weeks total through w. 2019-01	60.6 (-5%)	16.27 (-4%)	65.6 (5%)	13.8 (0%)	156.2 (-1%)	TWh
² Rolling annual value total of 52 weeks						

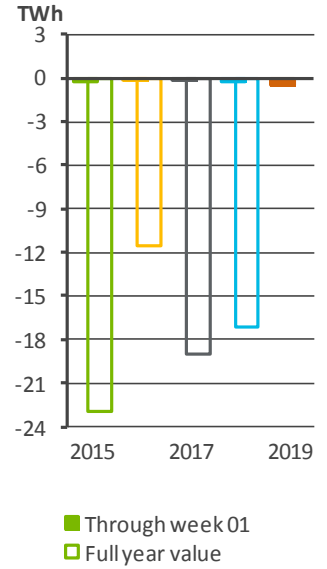
Electricity exchange with neighboring countries

Net import/export with countries outside Sweden

Source: Svenska kraftnät

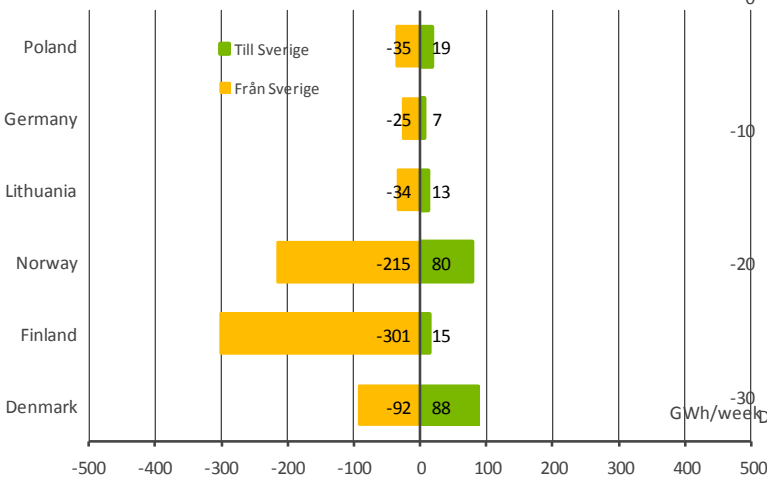


Saknas



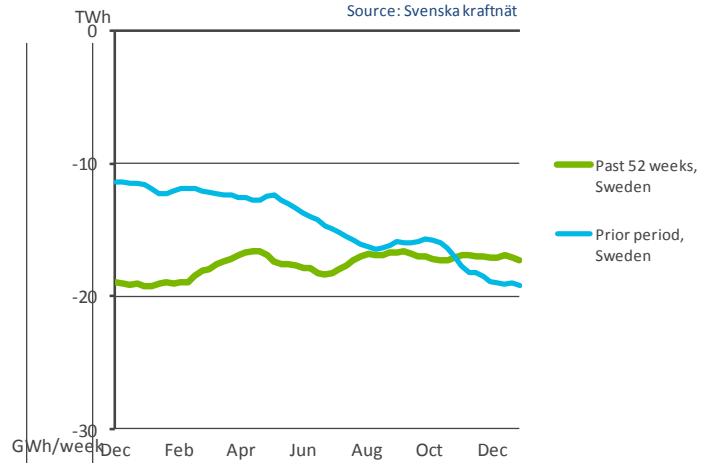
Import/export with countries outside Sweden

Source: Svenska kraftnät



Net import/export with countries outside Sweden

Source: Svenska kraftnät



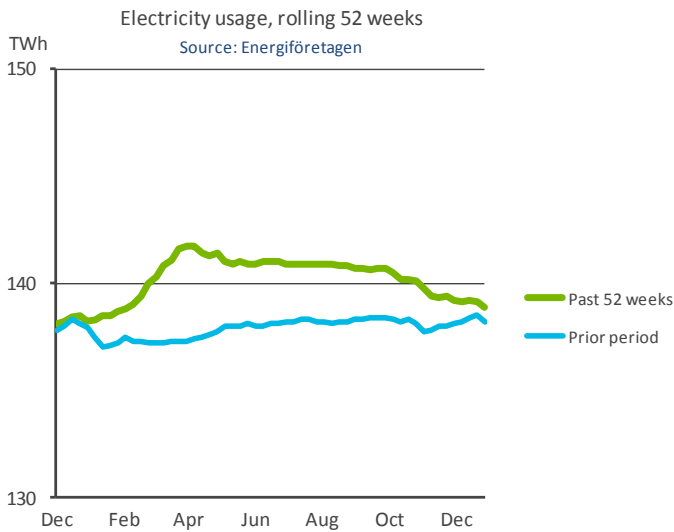
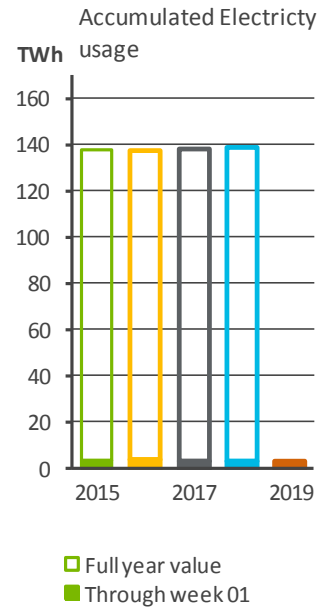
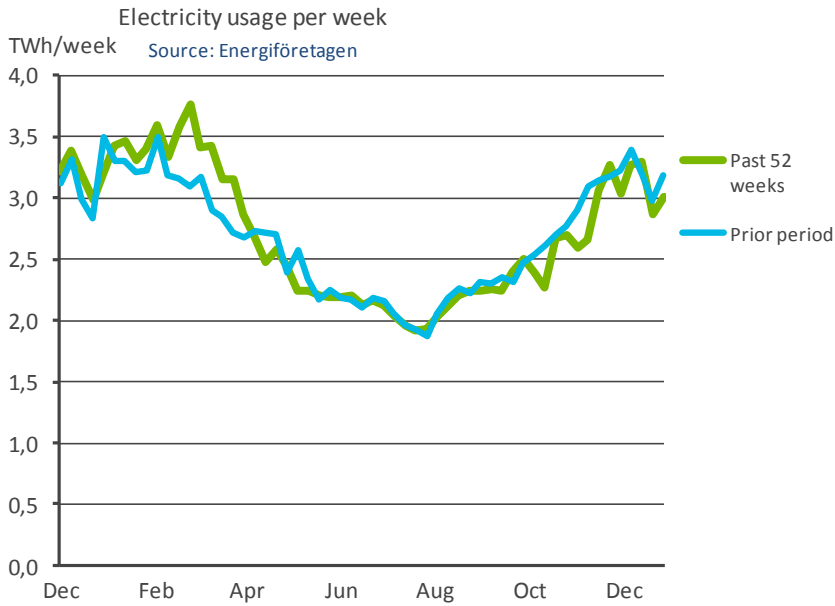
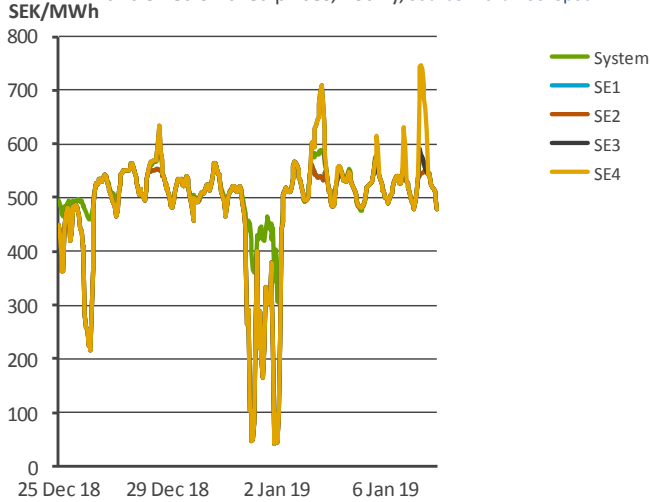


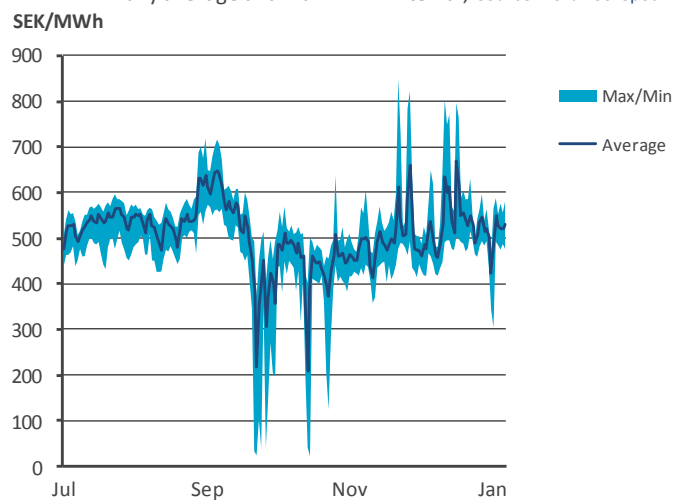
Table 2
Sweden

	Total	Net import/export	Domestic usage		
			Result	Temp-adj.	
2016-52	3,239	-401	2,838	3,258	GWh
2017-01	3,626	-123	3,503	3,338	GWh
2017-52	3,326	-347	2,979	3,228	GWh
2018-01	3,490	-300	3,190	3,413	GWh
2018-52	3,424	-558	2,866	3,055	GWh
2019-01	3,485 (-0%)	-481 (60%)	3,004 (-6%)	3,251 (-5%)	GWh
<i>The values in brackets represent the current period in relation to a prior period</i>					
Cum ¹ . through w.2017-01	3.6	-0.1	3.5	3.3	TWh
Cum. through w.2018-01	3.5	-0.3	3.2	3.4	TWh
Cum. through w.2019-01	3.5 (0%)	-0.5 (67%)	3.0 (-6%)	3.3 (-3%)	TWh
¹ Cumulative sum value from the beginning					
52-weeks ² total through w. 2017-01	149.5	-11.6	137.9	142.8	TWh
52-weeks total through w. 2018-01	157.4	-19.2	138.2	143.3	TWh
52-weeks total through w. 2019-01	156.2 (-1%)	-17.3 (-10%)	138.9 (1%)	144.0 (0%)	TWh
² Rolling annual value total of 52 weeks					

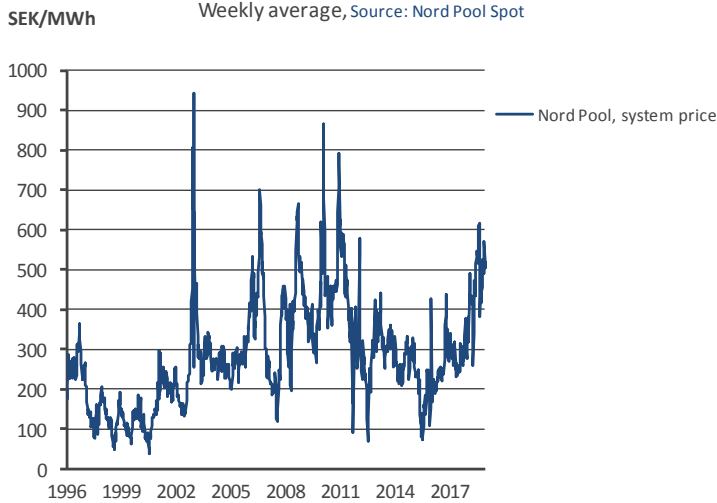
Elspot system price on Nord Pool exchange
and Swedish area prices, hourly, Source: Nord Pool Spot



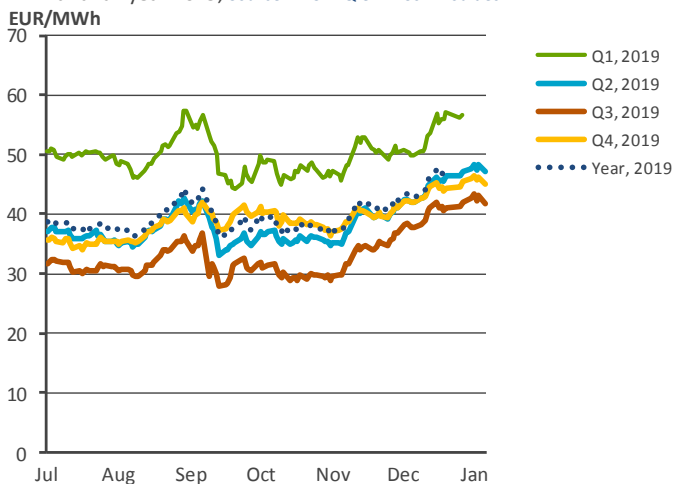
Elspot system price on Nord Pool exchange
Daily average and max. - min. interval, Source: Nord Pool Spot



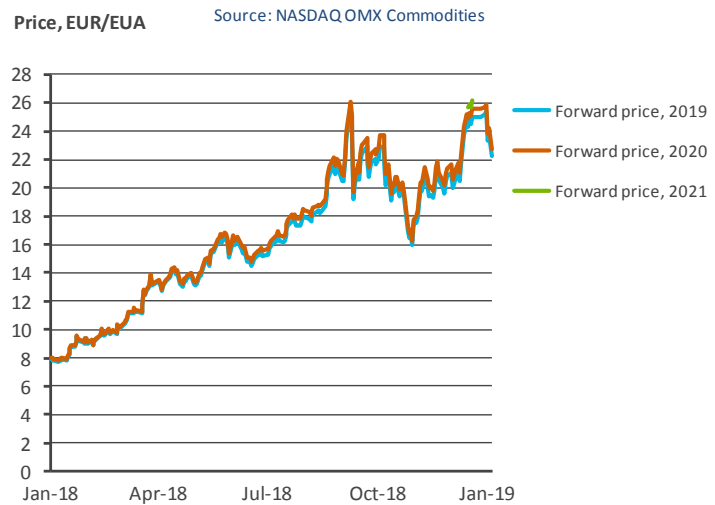
Elspot system price on Nord Pool exchange
Weekly average, Source: Nord Pool Spot



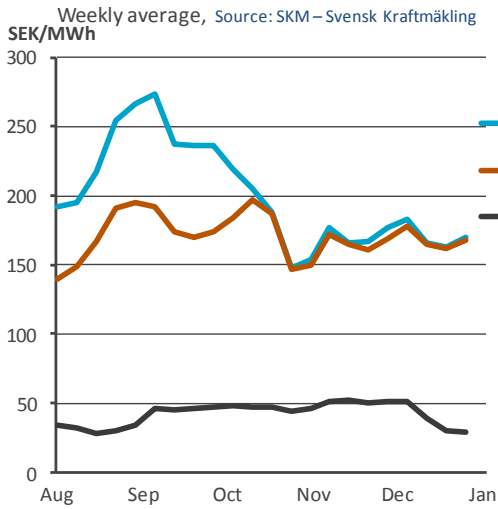
NASDAQ OMX forward price by quarter 2019
and full year 2019, Source: NASDAQ OMX Commodities



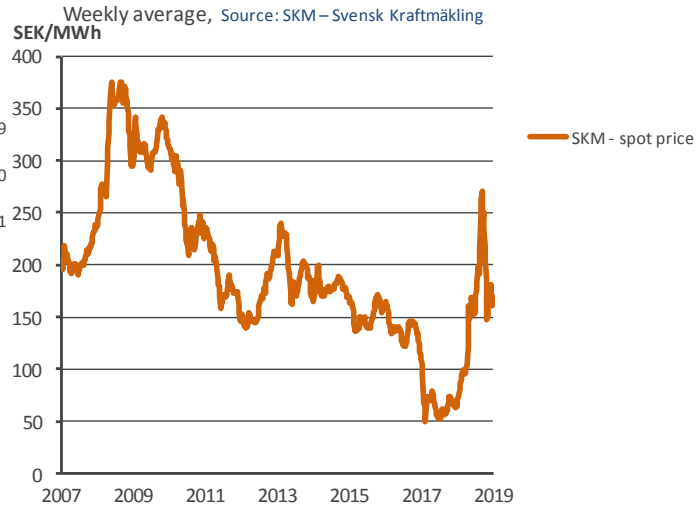
Trade with carbon emission allowances



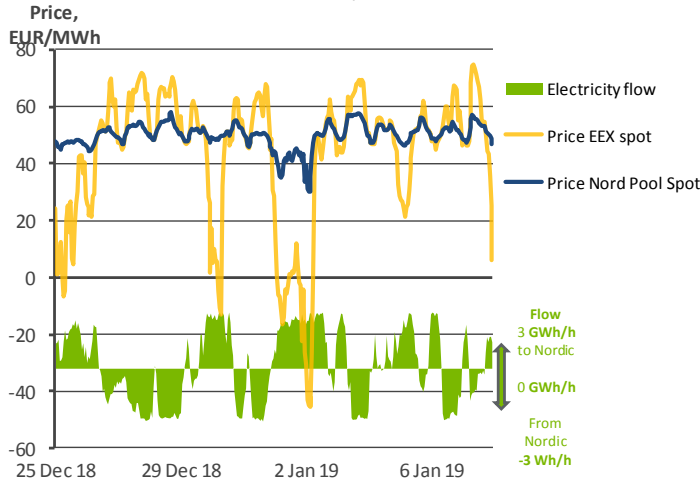
SKM E-certificate forward prices



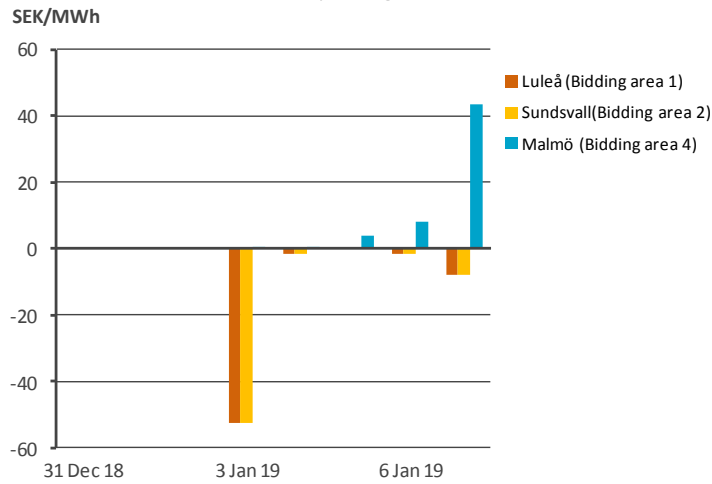
SKM E-certificate spot price



EEX and Nord Pool Spot, price and Nordic electricity flow to and from Germany Source: EEX and Nord Pool Spot



Areas prices compared to Area SE3, Stockholm, daily average, Source: Nord Pool Spot



NASDAQ OMX, Swedish EPAD contract year 2019 difference between the area the system price Source: NASDAQ

